

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	53,912	--	--	71,104	-11,548	1,474	19	110,992	3,930	0	144,756
Natural Gas Plant Liquids and Liquefied Refinery Gases	20,578	-555	5,770	2,675	-1,240	--	6,754	2,549	6,189	11,736	44,522
Pentanes Plus	2,517	-555	--	3	3,310	--	82	670	3,754	769	9,468
Liquefied Petroleum Gases	18,061	--	5,770	2,672	-4,550	--	6,672	1,879	2,435	10,967	35,054
Ethane/Ethylene	5,583	--	--	7	-108	--	1,132	--	1,872	2,478	5,259
Propane/Propylene	8,296	--	3,651	2,259	-3,441	--	2,604	--	146	8,015	18,638
Normal Butane/Butylene	2,731	--	2,070	232	-861	--	2,842	562	402	366	8,609
Isobutane/Isobutylene	1,451	--	49	174	-140	--	94	1,317	16	107	2,548
Other Liquids	--	27,241	--	334	-9,762	4,043	-451	21,771	866	-330	66,975
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	27,242	--	55	-19,105	680	-628	8,928	572	0	7,096
Hydrogen	--	--	--	--	--	1,065	--	1,065	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	27,242	--	--	-19,105	-367	-632	7,830	572	0	7,049
Fuel Ethanol	--	25,457	--	--	-18,419	88	-592	7,308	410	0	6,343
Renewable Fuels Except Fuel Ethanol	--	1,785	--	--	-686	-455	-40	522	162	0	706
Other Hydrocarbons	--	--	--	55	--	-18	4	33	--	0	47
Unfinished Oils	--	--	--	--	-563	--	-303	2	68	-330	13,164
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	279	9,906	3,363	480	12,841	226	0	46,715
Reformulated	--	--	--	--	1,969	-313	-174	1,830	0	0	6,190
Conventional	--	-1	--	279	7,937	3,675	654	11,011	225	0	40,525
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	86	135,599	1,328	4,904	-2,975	843	--	3,144	134,955	66,907
Finished Motor Gasoline	--	86	77,457	--	1,011	-3,450	-53	--	391	74,766	6,564
Reformulated	--	--	10,793	--	--	139	--	--	--	10,932	--
Conventional	--	86	66,664	--	1,011	-3,589	-53	--	391	63,834	6,564
Finished Aviation Gasoline	--	--	74	--	--	--	18	--	--	56	200
Kerosene-Type Jet Fuel	--	--	7,819	--	747	--	905	--	1,192	6,469	7,105
Kerosene	--	--	-17	--	--	--	-31	--	--	14	83
Distillate Fuel Oil	--	--	33,324	569	3,822	475	-60	--	97	38,153	34,074
15 ppm sulfur and under ⁶	--	--	33,310	488	3,690	475	-108	--	0	38,071	33,216
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	104	15	61	--	27	--	85	68	423
Greater than 500 ppm sulfur	--	--	-90	66	71	--	21	--	12	14	435
Residual Fuel Oil ⁷	--	--	1,691	109	-868	--	-21	--	381	572	1,246
Less than 0.31 percent sulfur	--	--	--	5	--	--	-6	--	NA	NA	17
0.31 to 1.00 percent sulfur	--	--	194	94	--	--	100	--	NA	NA	239
Greater than 1.00 percent sulfur	--	--	1,497	10	-833	--	-115	--	NA	NA	990
Petrochemical Feedstocks	--	--	944	125	-97	--	-107	--	--	1,079	686
Naphtha for Petro. Feed. Use	--	--	684	77	-122	--	-139	--	--	778	536
Other Oils for Petro. Feed. Use	--	--	260	48	25	--	32	--	--	301	150
Special Naphthas	--	--	28	42	20	--	-7	--	--	97	143
Lubricants	--	--	277	241	242	--	50	--	142	568	626
Waxes	--	--	41	8	--	--	2	--	24	23	42
Petroleum Coke	--	--	5,299	29	--	--	-275	--	885	4,718	1,685
Marketable	--	--	3,887	29	--	--	-275	--	885	3,306	1,685
Catalyst	--	--	1,412	--	--	--	--	--	--	1,412	--
Asphalt and Road Oil	--	--	4,167	205	27	--	415	--	30	3,954	14,336
Still Gas	--	--	4,032	--	--	--	--	--	--	4,032	--
Miscellaneous Products	--	--	463	--	--	--	7	--	0	456	117
Total	74,490	26,772	141,369	75,441	-17,646	2,541	7,165	135,312	14,129	146,361	323,160

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.